

1 James S. Sirok (F0124)  
2 General Counsel  
3 Commonwealth Utilities Corporation  
4 Third Floor, Joeten Dandan Bldg.  
5 P. O. Box 501220  
6 Saipan, MP 96950  
7 Tel: (670) 664-4282, Fax: (670) 235-5131  
8 [James.sirok@cucgov.org](mailto:James.sirok@cucgov.org)

9 *Attorney for Commonwealth Utilities Corporation*

10 IN THE PUBLIC UTILITIES COMMISSION  
11 OF THE COMMONWEALTH OF THE NORTHERN MARIANA ISLANDS

12 **PETITION OF THE COMMONWEALTH  
13 UTILITIES CORPORATION:**

14 **FOR RATE RELIEF IN ITS POWER,  
15 WATER AND WASTEWATER  
16 BUSINESS**

**DOCKET NO. 13-01**

**FILING OF INCENTIVE RATE  
RIDER CONTRACT AND NET  
ECONOMIC BENEFIT PROTOCOL  
CALCULATION**

**Filed: September 3, 2014**

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19 **Filing of Incentive Rate Rider Contract and Net Economic Benefit Protocol Calculation**

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21 The Commonwealth Utilities Corporation (“CUC”), a publicly-owned corporation  
22 within the Commonwealth of the Northern Mariana Islands, now files its proposed master  
23 Incentive Rate Rider Contract for review and consideration by the Commonwealth Public  
24 Utilities Commission (CPUC), along with the Net Economic Benefit Protocol Calculation  
25 which shows the net contribution resulting from each agreement CUC proposes to execute.

26 Ordering provision nine of the Phase Two Decision in Docket 13-01, dated 7-24-2014,  
27 found that the commercial incentive tariff is just and reasonable, and that “[t]he tariff shall be  
28 implemented in accordance with the terms of the stipulation.” The May 28, 2014 Stipulation

1 entered in Docket 13-01 set forth the tariff, and also provided for CUC to submit its proposed  
2 master Incentive Rate contract for review and approval “inclusive of a supporting calculation  
3 showing net contribution resulting from each agreement it proposes to execute.” (May 28, 2014  
4 Stipulation, p. 2, par. 5).

5 Paragraph 5 of the May 28, 2014 Stipulation also required that the review and approval  
6 of the Incentive Rate Contract should not take longer than 30 days from its submission unless  
7 otherwise agreed. On August 1, 2014, CUC submitted its proposed Incentive Rate Contract to  
8 CPUC’s consultant Georgetown Consulting Group (“GCG”), which is attached as **EXHIBIT 1**.  
9 On August 22, 2014, CUC provided CPUC’s consultant GCG with the proposed IR net  
10 economic benefit protocol that it proposed be used in the evaluation of the net contribution  
11 from each IR contract that CUC may execute. On September 2, 2014, GCG provided its  
12 Report which found CUC’s proposed Contract to be consistent with the May 28, 2014  
13 stipulation, and made some further adjustments to the language of the Net Economic Benefit  
14 Protocol Calculation. CUC has adopted those changes in this filing and attaches the Net  
15 Economic Benefit Protocol Calculation as **EXHIBIT 2**.

16 CUC supports the sharing of these documents with large commercial customers for  
17 comment prior to regulatory action, but would request that further consideration of the  
18 contract be scheduled for a Commission meeting in September, 2014.

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20 Respectfully submitted,

21  
22 /s/ James S. Sirok

23 James S. Sirok  
24 Attorney for Commonwealth Utilities  
25 Corporation

26 Dated: September 3, 2014  
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